

SUMMARY OF ACTIONS  
REGULAR MEETING OF THE BOARD OF PUBLIC UTILITIES  
OF SPRINGFIELD, MISSOURI, HELD THURSDAY, NOVEMBER 29, 2007

Board Members Present:

Mike Chiles  
Thomas Finnie  
Virginia Fry  
David Jones  
Mark McNay  
Patrick Platter  
Ronald Reynaud  
Don Thomson  
Phil Wannemacher

1. Opening Remarks

The Board approved the Nominating Committee's recommended slate of officers for 2008.

Chairman Fry recognized outgoing Board Members Ronald Reynaud and Don Thomson, and presented them with a commemorative piece to show appreciation for their service on the Board. Mr. Reynaud was also presented a plaque for his service as Board Chairman.

2. Approval of Minutes

Unanimously approved the Minutes of the Regular Board Meeting held October 25, and the Board Retreat held on October 26, 2007, as presented.

3. Public Comment

None.

4. Committee Reports

--GOOD COMMUNITY COMMITTEE

Unanimously approved the Watershed Committee of the Ozarks' 2008 Operating Budget in the amount of \$305,000, subject to certain monies being placed in a contingency fund until needed for the Watershed Center, and authorized the General Manager to enter into appropriate agreements with the other funding agencies.

--PLANS & POLICY COMMITTEE

Unanimously adopted a resolution authorizing the General Manager to execute a Third Amendment to the 800 MHz Trunked Radio System Participation Agreement.

Unanimously adopted a resolution making certain modifications to the current Extension Policy to become effective January 1, 2008.

5. Financial Statements

Unanimously approved the financial document, including the budget disbursements for the year-to-date through October 31, 2007, as presented.

6. General Manager's Report

Received various reports.

7. 2008 Board Meeting Schedule

Unanimously approved the 2008 Board Meeting Schedule.

The meeting went into closed session at 5:03 p.m.

MINUTES OF A  
REGULAR MEETING OF THE BOARD OF PUBLIC  
UTILITIES OF SPRINGFIELD, MISSOURI

The Regular Meeting of the Board of Public Utilities of Springfield, Missouri, was held at 301 East Central Street, Springfield, Missouri, on Thursday, November 29, 2007, at 3:22 p.m.

Present:

Mike Chiles  
Thomas Finnie  
Virginia Fry  
David Jones  
Mark McNay  
Patrick Platter  
Ronald Reynaud  
Don Thomson  
Phil Wannemacher

Absent:

Lisa Officer

Ex-Officio Board Member Present:

Bob Cumley

constituting a majority of the Board, and a quorum.

In addition to the above Board Members, the following persons were present at the meeting:

Joel Alexander  
Drew Blattert  
Mike DeLong  
Mike Finch  
Gary Gibson  
Jack Hadsall  
Cheri Hamlin  
Carl Haworth  
Robin House  
Janet Hudson  
Amanda James  
Wes Johnson  
Matt Keener  
Don Kocian  
Kyle McClure  
Cathy Meyer  
Scott Miller  
Mike Moore  
Matt Morrow  
Sherri Murdaugh

Stephanie O'Connor  
Gary Pendergrass  
Brenda Putman  
Ken Reasoner  
Ray Ross  
Cara Shaefer  
Jim Shuler  
Wade Stinson  
Lisa Turner  
John Twitty  
Mark Viguet

Mrs. Virginia Fry, Chairman of the Board, presided and called the meeting to order, and Mr. Mark McNay, Secretary of the Board, served as Secretary of the meeting.

1. Chairman Fry welcomed everyone to the meeting. Chairman Fry then gave the Nominating Committee Report. She stated that the Committee, consisting of Don Thomson, Ronald Reynaud, Lisa Officer and herself agreed to recommend the following slate of officers for 2008: Phil Wannemacher, Chairman; Mark McNay, Vice Chairman; Lisa Officer, Secretary; and Patrick Platter, Assistant Secretary. Chairman Fry asked for a motion for approval of the Committee's recommended slate of officers, and, upon a proper second, that they be elected by acclamation. Chairman Fry stated that upon Board approval, the newly elected officers would assume their responsibilities at 12:01 a.m., November 30, 2007. Chairman Fry moved for approval of the Committee's recommended slate of officers and Mr. Thomson seconded the motion. The Board then unanimously approved the recommended slate of officers.

Chairman Fry recognized outgoing Board Members Ronald Reynaud and Don Thomson. Chairman Fry presented Mr. Reynaud and Mr. Thomson with a commemorative piece in appreciation of their years of service on the Board. She then presented Mr. Reynaud a plaque in appreciation of his service as Chairman of the Board.

Mr. Reynaud and Mr. Thomson each expressed their appreciation for the opportunity to serve on the Board and thanked the management and staff of City Utilities for the jobs that they perform each day to benefit the customer-owners of the utility.

2. Next, Chairman Fry presented Minutes of the Regular Board Meeting held October 25, and the Board Retreat held on October 26, 2007. Upon a motion duly made by Mr. Finnie, and seconded by Mr. McNay, the Board unanimously approved the Minutes, as presented.
3. Next, Chairman Fry asked if there were any members of the public who wished to address the Board; there were none.
4. The next order of business to come before the meeting was Committee Reports by Committee Chairmen.

--GOOD COMMUNITY COMMITTEE

Mr. Gary Pendergrass, Manager – Environmental Compliance, reviewed the proposed 2008 Operating Budget for the Watershed Committee of the Ozarks. He reported that the proposed budget was in the amount of \$305,000. The Budget was presented as follows:



Mr. Phil Wannemacher, Chairman of the Good Community Committee, reminded the Board that the Watershed Committee budget is funded 60-20-20 by City Utilities, the City of Springfield, and Greene County, respectively.

Mr. Wannemacher stated the Committee unanimously agreed to recommend, and he so moved, Board approval of the Watershed Committee of the Ozarks' 2008 Budget in the amount of \$305,000, subject to certain monies being placed in a contingency fund until needed for the Watershed Center, and authorization of the General Manager to enter into appropriate agreements with other funding agencies. Mr. Finnie seconded that motion, and the Board unanimously approved the budget.

--PLANS & POLICY COMMITTEE

Mr. Mark McNay, Chairman of the Plans & Policy Committee, presented the following resolution authorizing the General Manager to execute a Second Amendment to the 800 MHz Trunked Radio System Participation Agreement:

WHEREAS, the Board of Public Utilities of Springfield, Missouri, is a party to the 800 MHz Trunked Radio System Participation Agreement ("Participation Agreement") along with the City of Springfield, Missouri, and Greene County, Missouri; and

WHEREAS, the Trunked Radio System Management Board has proposed that the Participation Agreement be amended so that other public safety entities who are not parties to the Participation Agreement may use the Trunked Radio System for the benefit and welfare of the public, as approved by the Trunked Radio System Management Board.

NOW, THEREFORE, BE IT RESOLVED by the Board of Public Utilities of the City of Springfield, Missouri that the Third Amendment to the 800 MHz Trunked Radio System Participation Agreement, attached as Exhibit 1, is approved, and the General Manager is authorized to sign the amendment on behalf of the Board of Public Utilities.





Mr. McNay stated the Committee unanimously agreed to recommend, and he so moved, Board adoption of the foregoing resolution allowing the General Manager to execute on behalf of City Utilities a Third Amendment to the 800 MHz Trunked Radio System Participation Agreement. This motion was seconded by Mr. Finnie, and the above resolution was unanimously adopted by the Board.

Next, Mr. McNay reviewed the following resolution making Extension Policy Modifications to Section I, Policies Applicable to Electric, Natural Gas, and Water Extensions; Section II, Policies Specifically for Electric Extensions; Section III, Policies Specifically for Water Extensions; Schedule A, Schedule of Charges for Extensions; Schedule B, Schedule of Charges for New Services; Schedule C, Extension Feasibility Analysis; and Outdoor Lighting Policy – Schedule A. Mr. McNay said the new Sections and Schedules of the Extension Policy shall become effective January 1, 2008.

WHEREAS, the Extension Policy and Outdoor Lighting Policy establishes terms and conditions for extending City Utilities' electric, natural gas and water distribution systems to its customers; and

WHEREAS, the existing Extension Policy and Outdoor Lighting Policy was adopted by the Board of Public Utilities on September 29, 2005, after having been reviewed from time to time by nationally-recognized experts, community leaders representing local contractors and developers, the City Utilities Citizens' Advisory Council and City Utilities' staff; and

WHEREAS, the utility industry is constantly changing and a current Extension Policy and Outdoor Lighting Policy is essential for City Utilities to effectively operate and compete; and

WHEREAS, the existing Extension Policy and Outdoor Lighting Policy provides for the policy to be reviewed every two years; and

WHEREAS, the City Utilities' staff, after consulting with community stakeholders, recommends certain amendments to Section I, Policies Applicable to Electric, Natural Gas, and Water Extensions; Section II, Policies Specifically for Electric Extensions; Section III, Policies Specifically for Water Extensions; Schedule A, Schedule of Charges for Extensions; Schedule B, Schedule of Charges for New Services; and Schedule C, Extension Feasibility Analysis and Schedule A, Outdoor Lighting Policy.

NOW, THEREFORE, BE IT RESOLVED by the Board of Public Utilities of the City of Springfield, Missouri, that a new Section I, Section II, Section III, Schedule A—Schedule of Charges for Extensions, Schedule B—Schedule of Charges for New Services, and Schedule C—Extension Feasibility Analysis for services from City Utilities' electric, natural gas and water distribution systems and Schedule A—Outdoor Lighting Policy, all of which are attached hereto and incorporated by reference, be and are hereby adopted and previous like-numbered and identified sections and schedules are revoked and rescinded as of the effective date of the new revised Sections and Schedules; and

BE IT FURTHER RESOLVED that the new Sections and Schedules of the Extension Policy and Outdoor Lighting Policy shall become effective January 1, 2008; and

BE IT FURTHER RESOLVED that management be directed to review the Extension Policy and Outdoor Lighting Policy on no less than a biennial basis.









































































Mr. McNay stated the Committee unanimously agreed to recommend, and he so moved, Board adoption of the Extension Policy Modifications. The motion was seconded by Mr. Platter, and the Board unanimously adopted the above-referenced resolution.

5. Next, Mr. Jim Shuler, Associate General Manager – Finance/CFO, presented the Financial Statements and supporting documents for the year-to-date through October 31, 2007, for Board consideration.

Upon a motion duly made by Mr. Thomson, and seconded by Mr. Platter, the Board unanimously approved the Financial Statements and supporting documents, including the attached budget disbursements, as presented.



Mr. Shuler updated the Board on the utility's natural gas prepay transaction with Tennergy Corporation. Mr. Shuler said that the utility is still waiting for bonds to be issued to cover the natural gas prepay transactions. The market conditions are still such that the bonds cannot be issued.

Mr. Shuler said it is doubtful that the market will allow a large enough spread between the taxable and tax-exempt instruments to achieve the 60-cent discount that is required in the natural gas prepay transaction with Tennergy.

A meeting has been scheduled during the week of December 3 for management to meet with Tennergy Corporation, JP Morgan and British Petroleum (the supplier of the natural gas), to determine whether to extend the current contract, or if there are other options available to still achieve discounts for City Utilities' customers.

6. The next item to come before the Board was the General Manager's report.

Mr. Wade Stinson, Associate General Manager – Operations, presented the operations report. Regarding transit, Mr. Stinson reported that the transit fares increased on October 1 from a base adult fare of 75 cents to \$1.00. He said that this was the first fare increase since 1997. Transit revenues for October increased from \$54,863.29 last year to \$75,663.97 this year, an increase of 38%.

Mr. Stinson said that the increase in transit fares was most likely responsible for the decrease in ridership. Ridership in October totaled 146,715 compared to 177,504 rides in October of last year, a decrease of 17%.

Transit received a shipment of 12 new metal type bus shelters that will provide shelter from inclement weather for customers and possibly reduce the maintenance expenses due to vandalism. Mr. Stinson said that two of the metal shelters will be installed immediately at the bus stop in front of the Battlefield Mall on Glenstone to replace the large shelter recently demolished by a vehicle accident.

Regarding natural gas, Mr. Stinson reported that the current twelve-month futures price is \$7.97/Dth versus \$8.33/Dth last year, down approximately 5%. Last month's futures price was \$7.80/Dth. The current cash price is \$5.06/Dth versus \$5.19/Dth last year, down approximately 3%. Last month's cash price was \$6.08/Dth.

Mr. Stinson said that the Act Fast natural gas safety campaign ran in November using bill inserts, TV spots, and print ads in the *News-Leader* and *Business Journal*.

Mr. Stinson said that the Missouri Public Service Commission (PSC) approved joint recommendations from the PSC engineering staff and City Utilities gas distribution staff regarding the plastic pipe monitoring and replacement program first begun in 2004. The revised PSC Order includes requirements for City Utilities to replace six miles per year of Aldyl A pipe in 2008 and 2009 based on certain prioritization parameters and accelerated leak survey frequencies for certain plastic main segments. Negotiations produced more manageable requirements than those contained in the PSC engineering staff's earlier recommendations.

Regarding water distribution and supply, Mr. Stinson stated that the current lake storage is 76%. The historical average is 74%. Mr. Stinson said that the segment of 48-inch main between the Blackman Water Treatment Plant and Fellows Lake is 50% complete. When fully complete, this main will gain an estimated 10 MGD, bringing capacity back to more than projected demands.

Mr. Stinson said that the contract for spillway modifications at the Valley Water Mill Dam has been awarded to Davis Structure and Development Corporation. This is a joint effort between City Utilities and the Watershed Committee of the Ozarks. Total cost of the work is estimated to be \$311,000 (\$143,000 City Utilities' portion and \$168,000 the Watershed Committee's portion). Mr. Stinson said the work will result in the spillway capacity being upgraded to pass the runoff from a 100-year precipitation event.

Mr. Stinson said that installation of the temporary pumping system at Stockton Lake has begun. This system should be available to pump water by the end of December.

Freese and Nichols has been chosen to study alternate pumping solutions at Stockton Lake. The report is due by the end of the first quarter and has a not-to-exceed cost of \$118,000.

Regarding water treatment, Mr. Stinson stated that the fall basin cleanings have been completed at both plants and basins have been filled and put back into service.

Mr. Stinson said that the utility has completed five consecutive years without a taste and odor event. This is a result of a proactive approach to lake management by treating the source to prevent algae blooms.

Regarding electric transmission and distribution, Mr. Stinson reported that Capital Electric has completed the 161kV reconductor between the Southwest Power Station and the Brookline Substation. Capital Electric is scheduled to begin the section from the Southwest Power Station to the Battlefield Substation this week. He said that the completion date for this contract is March 31, 2008. Management anticipates (weather permitting) that the contractor will be complete with the second line segment well before the deadline.

Mr. Stinson said that a contract for post ice storm repairs has been awarded to BBC Electric Services, Inc. from Baxter Springs, Kansas. He said that their bid price of \$303,593 was the lowest and best of the five bids received. BBC anticipates starting work in mid-December. This project has a completion date of June 12, 2008.

David Jones comes into the meeting at this point.

Regarding energy management and conservation, Mr. Stinson reported that the utility continues to have great responses on the ENERGY STAR<sup>®</sup> Heating & Cooling rebate program that began October 1, 2007. He said that 228 rebates have been issued through November 16 for a total of \$13,420, with the majority (205) going for the Pre-Season HVAC Tune-Up. The Tune-Up rebate for heating systems ends November 30. The tune-up for air conditioning systems runs April 1 through June 30.

Regarding other rebate programs, Mr. Stinson reported that the utility has processed 378 Programmable Thermostat rebates for a total of \$5,670; 442 Residential Insulation rebates for a total of \$60,165; 14 Commercial Lighting rebates for a total of \$42,751; 78 Rain Sensor rebates for a total of \$1,935; and 220 Efficient Toilet rebates for a total of \$11,067.

Next, Mr. Scott Miller, Associate General Manager – Electric Supply, gave an electric supply report. Regarding the James River Power Station, Mr. Miller reported that personnel had completed the planned maintenance outage for Unit 5. He said that Unit 5 was off-line for six weeks over October and the first part of November to complete some significant environmental and reliability projects. These were the economizer, low NO<sub>x</sub> burners, superheat tube replacement and radian superheat tube replacement.

Regarding the Southwest Power Station, Mr. Miller reported that Unit 1 was taken off-line for three days to work on the low pressure turbine and boiler. Three manway doors on the LP turbine had started to leak steam, which impacted unit efficiency. Mr. Miller said a three day window became available to fix this problem because of the need to also fix a water wall tube leak. He said that the cause of this leak was similar to leaks experienced earlier in the year. He said that personnel are developing a method to use in next fall's outage to non-destructively test tubes to identify other weak tubes.

Regarding SW2, Mr. Miller reported that 50 caissons have been poured, 12% of the total, for the boiler, turbine and environmental equipment. He said that the caissons range in size from 30" in diameter to 7' in diameter.

Regarding fuels, Mr. Miller stated that the Burlington Northern Santa Fe Railroad recently announced that they are going to require that all shippers spray a sealant onto their coal prior to shipping. This sealant will reduce the dusting that occurs during shipping, which the railroad claims is causing rail ballast stability issues. This issue is being evaluated for impact to fuel cost. Mr. Miller said the utility has been working with the Consumers United for Rail Equity (through APPA), Western Fuels Association, and the National Coal and Transportation Association, to deal with rail issues.

Next, Mr. Ross presented a natural gas financial transactions update. Mr. Ross reminded the Board that the purchase and sale of natural gas financial transactions is governed by the Board-approved TEA Natural Gas Financial Transactions Policy. The policy provides the ability to purchase financial instruments, which are options to buy or sell natural gas contracts at a fixed strike price.

Mr. Ross said that options allow the utility to limit customers' exposure to natural gas price increases, while still allowing customers to benefit from natural gas price decreases. Basically options provide a level of insurance against high prices, in exchange for a fixed premium.

Mr. Ross provided a transaction update stating that on November 11 the utility purchased 100,000 Dth, January 2008, \$8 strike calls for \$63,000, and purchased 100,000 Dth, February 2008, \$8 strike calls for \$85,500. On November 21, the utility purchased 100,000 Dth, March 2008, \$8 strike calls for \$68,500. Mr. Ross reported that on November 27 the December 2007 options expired with no value.

Mr. Ross presented the following charts for the winter 2007-2008 natural gas requirements and options:

**Winter 2007-2008 Natural Gas Requirements:**

Month	Firm Requirements	Storage Withdrawal	Contracts	Exposed	Hedged
December 2007	1,907,500	569,535	592,617	745,348	500,000
January 2008	1,887,200	810,115	592,617	484,468	350,000
February 2008	1,581,500	591,140	558,798	431,562	300,000
March 2008	1,179,900	310,809	398,094	470,997	250,000
Winter 2007 - 2008	6,556,100	2,281,599	2,142,126	2,132,375	1,400,000

**Winter 2007-2008 Options:**

Option	Purchase	Expiration	Strike Price	Volume (Dth)	Purchase Price	Market Value*
Call - Dec. 2007	09/05/07	11/27/07	\$8.00	250,000	\$142,500	\$ -
	09/26/07	11/27/07	\$8.00	250,000	\$142,500	\$ -
Call - Jan. 2008	09/05/07	12/26/07	\$8.00	150,000	\$118,500	\$35,100
	09/26/07	12/26/07	\$8.00	100,000	\$85,000	\$23,400
	11/16/07	12/26/07	\$8.00	100,000	\$63,000	\$23,400
Call - Feb. 2008	09/05/07	01/28/08	\$8.00	150,000	\$133,500	\$67,500
	09/26/07	01/28/08	\$8.00	50,000	\$48,250	\$22,500
	11/16/07	01/28/08	\$8.00	100,000	\$85,500	\$45,000
Call - Mar. 2008	09/05/07	02/26/08	\$8.00	150,000	\$133,500	\$79,950
	11/21/07	02/26/08	\$8.00	100,000	\$68,500	\$53,300
				1,400,000	\$1,020,750	\$350,150

\*November 28, 2007 closing

Next, Mrs. Lisa Turner, Director – Human Resources, presented an update on the nonunion performance pay plan. Mrs. Turner stated that City Utilities has adopted a market driven compensation system. In order to assess what the market pay is for a position, the utility conducts periodic salary surveys. A comprehensive salary and benefits survey was conducted in 2003/2004 and a mini-salary survey was completed in 2006. She said that the next scheduled comprehensive salary and benefits survey is scheduled for the fall of 2008.

Mrs. Turner stated that City Utilities uses specific benchmarks from the survey data to ensure the utility is paying market wages. She said that all benchmarks are adjusted to Springfield's cost of labor.

Mrs. Turner said that a new salary grade structure and performance pay plan was approved by the Board in October 2004. The utility transitioned to the current plan in January 2005. She said that the pay plan is completely a performance-based pay plan.

There are three components in determining nonunion pay increases: 1) The merit budget, which is part of the Board-approved labor budget; 2) the employee's compa-ratio, which is base salary divided by the midpoint of the salary range; and 3) the employee's performance rating. Mrs. Turner said that a compa-ratio of 1.00 means that the employee's base salary is equal to the midpoint of the salary range and the employee is considered to be paid "on market". She said that a merit matrix is used to direct the maximum pay increase each employee is eligible to receive based on the employee's overall performance rating and the employee's compa-ratio. The pay increases cannot exceed the maximum of the merit budget or the merit matrix and all have to be approved by the General Manager.

Mrs. Turner said that performance evaluations are completed annually each November for all nonunion employees. Pay increases are effective the last Saturday of the year and salary ranges adjust the first Sunday of each year based on the annual CPI-W published in December.

Regarding benefits, Mrs. Turner reviewed the benefits bidding activity for 2007. A voluntary dental and vision plan, pharmacy benefit manager, stop loss insurance, life insurance, and long-term disability were all bid. She said that health insurance premiums for 2008 will not initially increase. This will be reviewed in approximately six months. There were some minor pharmacy changes made to promote the use of generic drugs and mail order. The decision was also made to continue the utility's wellness plan. Mrs. Turner said that the utility will be researching in 2008 ways to increase participation in the retiree health plan.

Next, Mr. John Twitty, General Manager, updated the Board on the Department of Natural Resources air permit challenge by the Sierra Club. He said that the time had elapsed for the Sierra Club to appeal to the United States Supreme Court for transfer. The Sierra Club did not appeal, so the air permit challenge is finished.

Mr. Twitty said the Wholesale Water Committee that was appointed by Chairman Fry had its first meeting. He said that the committee consisted of Chairman Fry, Mark McNay, and Phil Wannemacher from the Board, several members of City Utilities' staff, and several members of the community. He said the Board would be updated as the committee met.

Mr. Twitty updated the Board on the outage call system that is being implemented with 21st Century. It is anticipated that 21<sup>st</sup> Century will begin taking outage calls in late winter/early spring. The utility is in the process of obtaining correct phone number for customers. Mr. Twitty said there will be three ways that customers can give their current phone number: a direct mail piece that is being mailed out; online at cityutilities.net; or call a special phone number that will walk them through how to enter their current information.

Mr. Twitty reviewed the utility's fiscal year scorecard that compares ten areas of operational performance. The scorecard includes the comparison to the utility's target and the industry that has been benchmarked. He said that management would be bringing its recommendations to the Board in the near future for the targets of 2008.

Mr. Twitty told the Board about a new effort starting in the community called Partnership for Sustainability. He said that this effort would work very well with the utility's energy management and conservation programs and the Resource Leadership Task Force. This is the effort of several major institutions in Springfield and Greene County. The intent is to catalog the efforts that are happening which fall into the category of sustainability and coordinate good ideas that come either individually or from a group standpoint. It is also intended to be a clearinghouse for ideas that may be advanced in the community.

He said that one of the items that is part of the initiative is to fund the cost of a part-time person to help with the cataloging, clearinghouse and coordinating tasks. The individual institutions have committed funds to help, and as part of the utility's overall energy management and conservation effort, the utility has agreed to contribute \$20,000.

7. Next, Chairman Fry presented the 2008 Board Meeting Schedule; all meetings will be held at 3 p.m. in the C. Frank Knox Board Room. Upon a motion duly made by Mr. Thomson, and seconded by Mr. Reynaud, the Board unanimously approved the following 2008 Board Meeting Schedule:

Thursday, January 3  
Thursday, January 31  
Thursday, February 21  
Thursday, March 27  
Thursday, April 24  
Thursday, May 29  
Thursday, June 19  
Thursday, July 31  
Thursday, August 28  
Thursday, September 25  
Thursday, October 30  
Thursday, November 20  
Thursday, January 8, 2009

Chairman Fry then asked if there were any other items to properly come before the Board; there were none. Chairman Fry then asked if any Board Member had any items for the Board to hear; there were none.

Chairman Fry stated if the majority of Board Members present favored it, the Board would hold a closed meeting, record, and vote to consider matters within the purview of Sections 610.021(13) and (14) RSMo. (Supp.), for the purpose of discussing a personnel matter and an auditing matter. Chairman Fry moved that the meeting go into closed session for the stated purpose; Mr. Reynaud seconded the motion. Chairman Fry requested the Board Members present indicate, by a raise of hands, those in favor of conducting this closed meeting:

Aye: Mike Chiles  
Thomas Finnie  
Virginia Fry  
David Jones  
Mark McNay  
Patrick Platter  
Ronald Reynaud  
Don Thomson  
Phil Wannemacher

Those opposed to conducting the meeting:

None

Chairman Fry stated the Board would not reconvene following the closed session. The meeting went into closed session at 5:03 p.m.

---

Mark McNay, Secretary  
Board of Public Utilities of Springfield, Mo.

11-29-07