

**CITY UTILITIES OF SPRINGFIELD, MISSOURI
 GENERAL POWER SERVICE RATE**

Availability

Service under this rate shall be available within the corporate limits of the City of Springfield, Missouri, and the adjacent territory served by City Utilities for commercial and industrial three-phase requirements. Availability is subject to the General Terms and Conditions Governing Electric Service and the Utility Service Rules and Regulations.

Monthly Charges

	<u>Until 10/2012</u>	<u>Until 10/2013</u>	<u>Thereafter</u>
<u>Customer Charge</u>			
Per month.....	\$38.00	\$40.25	\$42.50
<u>Energy Charge</u>			
For all kWh.....	\$0.0287 per kWh	\$0.0293 per kWh	\$0.0299 per kWh
<u>Demand Charge</u>			
Generation			
For all kW of billing demand			
	\$7.82 per kW	\$7.97 per kW	\$8.12 per kW
Transmission			
For all kW of billing demand			
	\$1.11 per kW	\$1.11 per kW	\$1.11 per kW
Distribution			
For all kW of billing demand			
	<u>Primary Service</u>		
	\$1.53 per kW	\$1.65 per kW	\$1.76 per kW
	<u>Secondary Service</u>		
	\$1.85 per kW	\$1.98 per kW	\$2.11 per kW

APPROVED BY CITY COUNCIL October 18, 2010
 EFFECTIVE Cycle 1, October 2011

APPROVED BY BOARD OF PUBLIC UTILITIES
 OF SPRINGFIELD, MO August 26, 2010

Supersedes rate schedule effective Cycle 1, October 2010.

Fuel Adjustment

This Electric Rate is subject to the Fuel Adjustment Clause contained in Electric Rates Sheet No. 10.

Demand Charge for Distribution

The Primary Service Demand Charge for Distribution will apply if the energy is metered at primary voltage (13,200 volts) and the customer provides and maintains all transformation facilities, including an approved transformer bank, circuit interrupters, and other protective devices which will clear faults on the customer's side of the point of delivery.

Metering at Different Voltages

City Utilities may, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer shall be allowed a one (1) percent discount for all the above charges and the Secondary Service Demand Charge for Distribution will apply.

Billing Demand

The billing demand shall be ninety (90) percent of the highest actual kilowatt demand occurring in the most current billing months of July, August, or September. Initially, until a summer-month kilowatt demand occurs, the billing demand shall be ninety (90) percent of the highest actual kilowatt demand measured.

Customers served under this Electric Rate shall have the option of having their billing demand based on measured demand occurring only during peak periods as defined in the General Terms and Conditions Governing Electric Service. To qualify for this option, customers must have installed an electric meter which will measure demand by time-of-use and for which they shall pay a one-time charge equivalent to the additional cost of the meter.

Outside City Charge

All charges shall be five (5) percent more per service outside the corporate limits of the City of Springfield, Missouri.

Rate Reduction Provision

Effective Cycle 1, August 2036, the customer charge shall be reduced by \$3.00, and the demand charge for generation shall be reduced by \$3.50 per kW for all kW of billing demand.