

**CITY UTILITIES OF SPRINGFIELD, MISSOURI
 LARGE POWER SERVICE RATE**

Availability

Service under this rate shall be available within the corporate limits of the City of Springfield, Missouri, and the adjacent territory served by City Utilities for commercial and industrial customers with monthly demands of 1,500 kilowatts or greater. Availability is subject to the General Terms and Conditions Governing Electric Service and the Utility Service Rules and Regulations.

Monthly Charges

	<u>Until 10/2012</u>	<u>Until 10/2013</u>	<u>Thereafter</u>
<u>Customer Charge</u>			
Per month.....	\$280.00	\$365.00	\$450.00
<u>Energy Charge</u>			
For all kWh.....	\$0.0287 per kWh	\$0.0293 per kWh	\$0.0299 per kWh
<u>Demand Charge</u>			
Generation			
For all kW of billing demand			
	\$7.52 per kW	\$7.67 per kW	\$7.82 per kW
Transmission			
For all kW of billing demand			
	\$1.11 per kW	\$1.11 per kW	\$1.11 per kW
Distribution (not applicable to transmission service)			
For all kW of billing demand			
	<u>Primary Service</u>		
	\$1.53 per kW	\$1.65 per kW	\$1.76 per kW
	<u>Secondary Service</u>		
	\$1.85 per kW	\$1.98 per kW	\$2.11 per kW

APPROVED BY CITY COUNCIL October 18, 2010
 EFFECTIVE Cycle 1, October 2011

APPROVED BY BOARD OF PUBLIC UTILITIES
 OF SPRINGFIELD, MO August 26, 2010

Supersedes rate schedule effective Cycle 1, October 2010.

Load Factor Adjustment

A credit of \$0.0050 per kW of billing demand will be allowed for each whole hour of use in excess of 365 hours-use.

Hours-use shall be the monthly kWh usage divided by the kW billing demand.

Fuel Adjustment

This Electric Rate is subject to the Fuel Adjustment Clause contained in Electric Rates Sheet No. 10.

Demand Charge for Distribution

The Primary Service Demand Charge for Distribution will apply if the energy is metered at primary voltage (13,200 volts) and the customer provides and maintains all transformation facilities, including an approved transformer bank, circuit interrupters, and other protective devices which will clear faults on the customer's side of the point of delivery.

No Demand Charge for Distribution will apply if the energy is metered at transmission voltage (69,000 or 161,000 volts) and the customer provides and maintains all transformation facilities, including an approved transformer bank, circuit interrupters, and other protective devices which will clear faults on the customer's side of the point of delivery.

Metering at Different Voltages

City Utilities may, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer shall be allowed a one (1) percent discount for all the above charges and the Secondary Service Demand Charge for Distribution will apply.

Billing Demand

The billing demand for each month shall be the greatest of the following amounts in kilowatts:

- 1) Highest average actual demand during any period of 30 consecutive minutes in that month; or
- 2) Ninety (90) percent of the highest actual demand occurring in the most current billing months of July, August, or September.

Customers served under this Electric Rate shall have the option of having their billing demand based on measured demand occurring only during peak periods as defined in the General Terms and Conditions Governing Electric Service.

Power Factor Adjustment

A Power Factor charge of \$0.025 per kW of billing demand will be made for each whole percent by which the monthly power factor is less than 100%.

The power factor shall be the kW demand divided by the coincident kVA demand expressed as a percentage, for the peak 30-minute interval during the billing month.

Outside City Charge

All charges shall be five (5) percent more per service outside the corporate limits of the City of Springfield, Missouri.

Transformer Rental

In certain circumstances, approved by the General Manager, customers may use transformers owned by City Utilities in conjunction with transformers owned by the customer. Customers renting transformers from City Utilities shall pay a monthly fee. It shall be understood that all additional capacity, if any, and any replacements will be provided by the customer and that City Utilities will not increase the capacity of transformers or related equipment to be used in conjunction with customer-owned facilities. The customer shall be solely responsible for the use of City Utilities' equipment and any damage to said equipment, resulting from the customer's negligence or misuse shall be at his sole cost and expense.

Rate Reduction Provision

Effective Cycle 1, August 2036, the demand charge for generation shall be reduced by \$3.50 per kW for all kW of billing demand.

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